(Convenience translation of interim condensed consolidated financial statements originally issued in Turkish)

Aygaz Anonim Şirketi and Subsidiaries

January 1 – September 30, 2014 interim condensed consolidated financial statements

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Consolidated balance sheet as at September 30, 2014

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

		Current period (Not Reviewed)	Prior period (Audited)
		September 30,	December 31,
Assets	Notes	2014	2013
Current assets		886.845	867.167
<u> </u>		000.040	001.101
Cash and cash equivalents	4	167.114	173.054
Trade receivables		443.739	367.454
-Trade receivables from related parties	18	27.704	18.360
-Trade receivables from third parties	8	416.035	349.094
Other receivables		6.527	4.505
-Other receivables from third parties		6.527	4.505
Derivative financial instruments	7	1.798	-
Inventories	9	219.445	275.630
Prepaid expenses		42.669	39.762
Assets related to current year tax		131	40
Other current assets		5.422	6.722
Non-current assets		2.493.189	2.321.139
Financial investments	5	317.140	267.885
Trade receivables	5	5.555	6.756
-Trade receivables from third parties	8	5.555 5.555	6.756
Other receivables	O	5.555 77	77
-Other receivables from third parties		77	77
Derivative financial instruments	7	3.958	-
Investments accounted under equity method	10	1.516.259	1.377.154
Property, plant and equipment	11	575.723	589.330
Intangible assets	11	26.395	30.562
-Other intangible assets	12	26.395	30.562
Prepaid expenses	12	47.651	49.136
Deferred tax asset	17	431	239
Total assets		3.380.034	3.188.306

Consolidated balance sheet as at September 30, 2014

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

		Current period	Prior period
		(Not Reviewed)	(Audited)
Liabilities	Notes	September 30, 2014	December 31, 2013
Short term liabilities		821.083	667.192
Short-term financial borrowings	6	4.798	85.405
Short-term portion of long term financial borrowings	6	151.083	9.905
Trade payables		404.794	376.346
- Trade payables to related parties	18	110.943	164.175
- Trade payables to third parties	8	293.851	212.171
Liabilities for employee benefits		4.999	36.354
Other payables	40	624	578
- Other payables to related parties	18	506	434
- Other payables to third parties		118	144
Derivative financial instruments		4 004	- 0.000
Deferred income	47	4.201	2.968
Provision for taxation on income	17	5.277	2.649
Short-term provisions		115.478	85.373
- Provisions for employee benefits		8.221	
- Other provisions	14	107.257	85.373
Other current liabilities	14	129.829	67.614
Long term liabilities		225.587	277.538
Lorentown financial homorpians	0	04.052	4.40.407
Long-term financial borrowings	6	84.853	142.497
Other payables		77.310	73.614
- Other payables to third parties		77.310	73.614
Derivative financial instruments		-	04.405
Long-term provisions		26.356	24.485
- Provisions for employee benefits	47	26.356	24.485
Deferred tax liabilities	17	37.068	36.942
Equity		2.333.364	2.243.576
Share capital	15	300.000	300.000
Adjustment to share capital	15	71.504	71.504
Adjustment to share capital due to cross-ownership (-)	13	(7.442)	(7.442)
Other comprehensive income or expenses not to be reclassified to		(1.442)	(1.442)
profit or loss		(106)	(106)
- Actuarial gain/loss arising from defined benefit plans		(106)	(106)
Other comprehensive income or expenses to be reclassified to profit or		(100)	(100)
loss		216.003	167.532
- Foreign currency translation differences		2.350	1.875
- Hedging gains/losses		-	(1.208)
- Gains/losses from the revaluation and reclassification of			(1.200)
marketable securities		213.653	166.865
Restricted reserves		293.875	277.875
Retained earnings		1.242.608	1.228.355
Net profit for the period		216.248	205.253
Equity attributable to equity holders of the parent		2.332.690	2.242.971
Non controlling interests		674	605
Non-controlling interests			

The accompanying accounting policies and notes presented between pages 7 and 41 form an integral part of these interim condensed consolidated financial statements.

Consolidated statement of profit or loss and other comprehensive income for the nine month interim period ended September 30, 2014 (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

		Not Reviewed		Not Reviewed	
		January 1 -	July 1 -	January 1 -	July 1 -
		September 30,	September 30,	September 30,	September 30,
	Notes	2014	2014	2013	2013
Davanua		E 264 4E6	4 000 507	4.074.000	4 000 005
Revenue		5.361.156	1.869.597	4.374.336	1.606.805
Cost of sales (-)		(4.952.137)	(1.723.619)	(3.980.718)	(1.456.213)
Gross profit		409.019	145.978	393.618	150.592
General administrative expenses (-)		(109.129)	(31.830)	(92.629)	(30.041)
Marketing, sales and distribution expenses (-)		(173.959)	(62.747)	(168.112)	(61.661)
Research and development expenses (-)		(1.734)	(496)	(2.018)	(653)
Other operating income		81.111	22.052	47.622	17.532
Other operating income Other operating expenses (-)		(72.798)	(23.352)	(42.265)	(21.514)
Cities operating expenses (-)		(12.190)	(23.332)	(42.203)	(21.514)
Operating profit		132.510	49.605	136.216	54.255
Income from investment activities		5.322	1.197	1.485	411
Loss from investment activities (-)		(509)	(11)	(331)	(202)
Profit /losses from investments accounted under equity		(303)	(11)	(001)	(202)
method		109.543	26.662	79.890	72.540
Operating profit before financial income / (expense)		246.866	77.453	217.260	127.004
Financial income		32.301	10.458	12.160	8.327
Financial expense (-)		(43.293)	(10.149)	(12.859)	(7.384)
Profit before taxation		235.874	77.762	216.561	127.947
Tax income / (expense)					
- Current tax expense for the period (-)	17	(22.085)	(8.167)	(24.604)	(11.392)
- Deferred tax income / (expense)	17	2.528	(1.578)	2.563	1.774
· · ·					
Profit for the period		216.317	68.017	194.520	118.329
Other comprehensive income / (expense)					
To be reclassified as profit or loss					
Foreign currency translation differences		475	489	534	326
Gains/losses from the revaluation and reclassification of		410	-103	334	320
marketable securities		46.788	_	6.550	_
Hedging gains/losses		1.208	_	1.432	322
riedging gains/iosses		1.200	-	1.432	322
Other comprehensive income/(expense) (after					
taxation)		48.471	489	8.516	648
Total comprehensive income		264.788	68.506	203.036	118.977
Distribution of profit for the paried					
Distribution of profit for the period					
Non-controlling interest		69	33	80	28
Equity holders of the parent		216.248	67.984	194.440	118.301
Distribution of total comprehensive income					
Non-controlling interest		69	33	80	28
Equity holders of the parent		264.719	68.473	202.956	118.949
Earnings per share (TL)	16	0,720827	0,226613	0,648133	0,394337
♥ 1	-	-,	-,	-,	-,

The accompanying accounting policies and notes presented between pages 7 and 41 form an integral part of these interim condensed consolidated financial statements.

Aygaz Anonim Şirketi and Subsidiaries

Consolidated statement of changes in equity for the period ended September 30, 2014

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

				Other comprehensive									
				income or expenses									
				not to be									
				reclassified to profit or loss	Other comprehe	nsive incom	e or expenses to						
-				01 1055	De recias	silied to pro	Gains/losses						
							from the				Equity		
			Adjustment to		Foreign		revaluation and				attributable		
		Adjustment	share capital	Actuarial gain/loss	currency	Hedging	reclassification				to equity	Non-	
	Share capital	to share capital	due to cross- ownership (-)	arising from defined benefit plans	translation adjustment	gains/ losses	of marketable securities	Restricted reserves	Retained earnings	Net profit for the period	holders of the parent	controlling interest	Total equity
Not Reviewed													
Balance as of January 1, 2013	300.000	71.504	(7.442)	(1.862)	1.024	(3.095)	213.653	307.846	1.193.454	304.930	2.380.012	523	2.380.535
Transfers from retained earnings	-	-	-	-	-	_	-	_	304.930	(304.930)	-	-	-
Transfers to reserves	-	-	-	-	-	-	-	28.500	(28.500)	` -	-	-	-
Transfers from restricted reserves	-	-	-	-	-	-	-	(71.553)	71.553	-		-	.
Dividends paid					504	4 400	0.550		(300.000)	-	(300.000)	-	(300.000)
Comprehensive income / (loss) for the period	-	-	-	-	534	1.432	6.550	-	-	194.440	202.956	80	203.036
Balance as of September 30, 2013	300.000	71.504	(7.442)	(1.862)	1.558	(1.663)	220.203	264.793	1.241.437	194.440	2.282.968	603	2.283.571
Not Reviewed													
Balance as of January 1, 2014	300.000	71.504	(7.442)	(106)	1.875	(1.208)	166.865	277.875	1.228.355	205.253	2.242.971	605	2.243.576
Transfers from retained earnings	_	-	-	_	-	_	_	_	205.253	(205.253)	_		-
Transfers to reserves	-	-	-	-	-	-	-	16.000	(16.000)	• •	-	-	-
Dividends paid (note 15)	-	-	-	-	-		-	-	(175.000)	.	(175.000)		(175.000)
Comprehensive income / (loss) for the period	-	-	-	-	475	1.208	46.788	-		216.248	264.719	69	264.788
Balance as of September 30, 2014	300.000	71.504	(7.442)	(106)	2.350	-	213.653	293.875	1.242.608	216.248	2.332.690	674	2.333.364

The accompanying accounting policies and notes presented between pages 7 and 41 form an integral part of these consolidated financial statements.

Consolidated cash flow statement for the period ended September 30, 2014 (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

		Not Reviewed	Not Reviewed
		January 1-	January 1-
		September 30,	September 30,
	Notes	2014	2013
A Cook flows from anaroting activities		240.096	204 777
A. Cash flows from operating activities Profit/loss before tax for the period		235.874	204.777 216.561
Trongroup before tax for the period		200.014	210.001
Adjustments related with the reconciliation of net profit/ loss for the		(2 (2 2 2)	
period		(24.253)	42.830
- Adjustments for depreciation and amortization expenses	11, 12	62.153	61.611
- Adjustments for provisions		28.422	66.303
- Adjustments for interest income and expenses		5.863	(1.217)
- Adjustments for income from equity participations	10	(109.543)	(79.890)
- Adjustments for profit/ loss on sale of tangible/intangible assets		(3.892)	(485)
- Other adjustments for reconciliation of profit/ loss		(7.256)	(3.492)
Changes in working capital:		51.781	(34.578)
- Adjustments for increase/decrease in inventories		56.185	(23.874)
- Adjustments for increase/decrease in trade receivables		(75.993)	(71.165)
- Adjustments for other current assets and liabilities		59.849	
			51.020
- Adjustments for increase/ decrease in trade payables		28.444	64.943
- Adjustments for other non-current assets and long-term liabilities		(16.704)	(55.502)
Cash flows from operating activities		263.402	224.813
- Tax payments/returns	17	(19.548)	(18.888)
- Other cash inflow/outflows		(3.758)	(1.148)
- Other cash innow/outnows		(3.730)	(1.140)
B. Cash flows from investing activities		(68.575)	(90.079)
Cash inflows from the sale of property, plant and equipment and intangible			
assets		8.533	4.023
		0.555	4.023
Cash outflows from the purchase of property, plant and equipment and	44 40	(40,000)	(40.044)
intangible assets	11, 12	(49.020)	(46.311)
Share capital participation to joint ventures		(30.000)	(47.791)
Acquisition of a subsidiary, net of cash acquired		1.912	-
C. Cash flows from financing activities		(177.936)	(91.709)
-			•
Net change in borrowings		4.439	201.441
Dividends paid	15	(175.000)	(300.000)
Interest received		7.393	6.850
Interest paid		(14.768)	-
Net increase/decrease in cash and cash equivalents before the effect of			
foreign currency translation differences		(6.415)	22.989
D. Impact of foreign currency translation differences on cash and cash			
equivalents		475	534
Not be a second as a second and a second as a second a		(5.040)	22.522
Net increase/decrease in cash and cash equivalents		(5.940)	23.523
E. Cash and cash equivalents at the beginning of the period	4	173.054	125.365
	•		
Cash and cash equivalents at the end of the period	4	167.114	148.888

The accompanying accounting policies and notes presented between pages 7 and 41 form an integral part of these consolidated financial statements.

Aygaz Anonim Sirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

1. Organization and operations of the Company

The main activity of Aygaz Anonim Şirketi ("the Company" or "Aygaz") is the purchase of liquid petroleum gas ("LPG") in bulk from domestic refineries and the overseas market and delivery to retailers for distribution to customers. As a result of the merger in 2001 with Gaz Aletleri A.Ş., the Company started to manufacture LPG cylinders, LPG tanks, LPG stoves and other supplementary materials which support the Company's main business and which are necessary equipment for the end-user. In addition, the Company owns LPG vessels and provides transportation service on behalf of other LPG companies. The ultimate and controlling shareholder is Koc Holding A.S.

The Company is registered at the Capital Markets Board of Turkey ("CMB") and as of September, 30 2014 24.27% of its shares have been quoted at Borsa Istanbul.

The address of the registered office of the Company is as follows:

Büyükdere Cad. No: 145/1 Aygaz Han, Zincirlikuyu, 34394 / İstanbul

As of September 30, 2014, number of personnel employed by categories in Aygaz and its subsidiaries (together with referred to as the "Group") is 695 white-collar (December 31, 2013: 724) and 736 blue-collar (December 31, 2013: 703) totaling to 1.431 (December 31, 2013: 1.427).

Subsidiaries

Akpa Dayanıklı Tüketim LPG ve Akaryakıt Ürünleri Pazarlama A.Ş ("Akpa") reached to its current structure with the merger of four subsidiaries of Koç Holding Energy Group at the end of 2001. Before the merger, four companies were operating separately from each other in Bursa, Eskişehir, Ankara and Antalya. At the time of merger the company name was Bursa Gaz ve Ticaret A.Ş, later it was changed to "Akpa Dayanıklı Tüketim Lpg ve Akaryakıt Ürünleri Pazarlama Anonim Şirketi" with the decision of Ordinary General Meeting held on March 17, 2005. Akpa is mainly engaged in sales of cylinders through dealers, retail and wholesale of LPG, fuel and lubes through autogas stations sale of durable goods. In October 2012, the Company has purchased shares with a nominal amount of TL 4 from natural persons and raised Group's effective control to 100%.

Main activity of Aygaz Doğal Gaz Toptan Satış A.Ş. and Aygaz Doğal Gaz İletim A.Ş. (together "Aygaz Doğal Gaz") is to purchase natural gas from domestic and/or overseas suppliers, selling natural gas to domestic and/or overseas customers and make related arrangements for the modulation, storing of natural gas and building necessary facilities. Aygaz Doğal Gaz Toptan Satış A.Ş. has decided to increase its share capital from TL 28.000 thousand to TL 33.000 thousand in its Ordinary General Meeting dated February 6, 2012. The Company has agreed to pay the increased amount in cash and the payment was realized on March 2, 2012. The Group's share in Aygaz Doğal Gaz Toptan Satış A.Ş. has increased to 99,15%. Aygaz Doğal Gaz İletim A.Ş. has decided to increase its share capital from TL 3.700 thousand to TL 9.000 thousand in its Ordinary General Meeting dated February 6, 2012. The Company has agreed to pay the increased amount in cash and the payment was realized on March 2, 2012. The Group's share in Aygaz Doğal Gaz İletim A.Ş. has increased to 99,59%.

Aygaz Anonim Sirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

1. Organization and operations of the Company (continued)

Within July 2010, the Company has restructured its shipping operations under new legal entities, and established Anadoluhisarı Tankercilik A.Ş. ("Anadolu Hisarı"), Kandilli Tankercilik A.Ş. ("Kandilli"), Kuleli Tankercilik A.Ş. ("Kuleli") and Kuzguncuk Tankercilik A.Ş. ("Kuzguncuk") with an effective ownership interest of 100%. The main activities of these companies are to purchase, build or rent vessels and to operate them in domestic and/or overseas transportation of crude oil, petroleum products, liquid petroleum gas, natural gas and solid, liquid and liquefied products. Kandilli Tankercilik A.Ş. has decided to increase share capital from TL 8.500 thousand to TL 62.500 thousand in its Extraordinary General Meeting held on September 25, 2014. The Company has paid in cash a part of the increased share amounting to TL 13.500 thousand on September 26, 2014 and the remaining part amounting to TL 40.500 thousand will be paid within 24 months from the date of decision.

The Company has purchased 100% ownership interest of Enram Su ve Çevre Yatırımları A.Ş. as a result of share transfer agreement dated March 14, 2014. Enram Su ve Çevre Yatırımları A.Ş. has decided to change its trade name as ADG Enerji Yatırımları A.Ş. ("ADG Enerji") and to increase share capital from TL 3.600 thousand to TL 25.000 thousand in its Extraordinary General Meeting held on March 20, 2014. The Company has paid in cash a part of the increased share amounting to TL 5.350 thousand on March 20, 2014 and the remaining part amounting to TL 16.050 thousand will be paid within 24 months from the date of decision. Main activity of ADG Enerji is to produce natural gas in domestic and/or overseas markets, purchase natural gas from domestic and/or overseas suppliers, selling natural gas in domestic and/or overseas customers and make related investments to storing, transportation and distribution of natural gas and building necessary facilities.

The details of the Group's subsidiaries are as follows:

Subsidiaries	Place of incorporation and operation	September 30, 2014	December 31, 2013	Voting power right	Principal activity
Anadoluhisarı	Turkey	100%	100%	100%	Shipping
Kandilli	Turkey	100%	100%	100%	Shipping
Kuleli	Turkey	100%	100%	100%	Shipping
Kuzguncuk	Turkey	100%	100%	100%	Shipping
Akpa	Turkey	100%	100%	100%	Marketing
Aygaz Doğal Gaz Toptan Satış A.Ş.	Turkey	99,15%	99,15%	99,15%	Natural gas
Aygaz Doğal Gaz İletim A.Ş.	Turkey	99,59%	99,59%	99,59%	Natural gas
ADG Enerji	Turkey	100%		100%	Natural gas
Zinerji (*)	Turkey	100%	%56	100%	Energy

(*) On July 24, 2014, Akpa A.Ş., which already had 8% ownership of Zinerji A.Ş., acquired 100% ownership of Zinerji from other shareholders including Aygaz A.Ş., by purchasing the rest of the shares with a nominal value of TL 184 thousand representing 92% of total capital, with a price of TL 3.404 thousand, with the decision taken through Board of Directors held on July 22, 2014. Since Zinerji is a dormant company, it is consolidated with equity method in the accompanying condensed consolidated financial statements until July 24, 2014, even though the ownership of the Group is 56%. As of July 24, 2014, Zinerji A.Ş. is included in full consolidation scope in the condensed consolidated financial statements of the Group.

Aygaz Anonim Sirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

1. Organization and operations of the Company (continued)

Investments in associates

In December 2005, Enerji Yatırımları A.Ş. ("EYAŞ") was established to acquire 51% block shares of Türkiye Petrol Rafinerileri A.Ş. ("TÜPRAŞ"), to participate in TÜPRAŞ's management and its operational decisions as well as to establish and operate in oil refinery related sectors in Turkey.

AES Entek Elektrik Üretim A.Ş. (AES Entek), the electricity producer company of Koç Group, has been operating with its two natural gas cycling plants and one cogeneration facility with a total of 302 MW power in Kocaeli, Bursa and Istanbul, and two hydroelectric power plants in Karaman and one hydroelectric power plant in Samsun with a total of 62 MW power. AES Entek increased its share capital from TL 402.000 thousand to TL 538.500 thousand with the decision taken through Ordinary General Meeting held on April 30, 2013. The Company has netted of TL 32.750 thousand of related increase, which corresponds to the preferential right of the Company, from the shareholder loan provided to AES Entek, and the remaining balance amounting to TL 1.113 thousand has been paid in cash in May,2013.

The details of the Group's associates are as follows:

		Owr	nership interest (%)	
Investments in associates	Place of incorporation and operation	September 30, 2014	December 31, 2013	Voting power right	Principal activity
EYAŞ AES Entek Elektrik Üretimi A.Ş ("AES Entek")	Turkey Turkey	%20,00 %24,81	%20,00 %24,81	%20,00 %24,81	Energy Electricity

Joint ventures

Opet Aygaz Gayrimenkul A.Ş was established on September 20, 2013 as a joint venture with 50% equal shares by the Company and Opet Petrolcülük A.Ş, which is the Company's business partner, operating in distribution of fuel products. It's main activity is to establish, purchase, operate and rent fuel and LPG stations. Opet Aygaz Gayrimenkul A.Ş. decided to increase its capital from TL 90.000 thousand to TL 150.000 thousand in its Ordinary General Meeting, held on March 10, 2014. All of the related increase has been paid in cash by shareholders.

The details of the Group's joint ventures are as follows:

	Ownership interest (%)							
Joint venture	Place of incorporation and operation	September 30, 2014	December 31, 2013	Voting power right	Principal activity			
Opet Aygaz Gayrimenkul A.Ş	Turkey	50,00%	50,00%	50,00%	Real Estate			

Approval of condensed consolidated financial statements:

The condensed consolidated financial tables for the period ended on September 30, 2014 are approved on the Board of Directors meeting held on 7 November, 2014 to be published and are signed by Assistant General Manager (Finance) Gökhan Tezel and Subsidiaries and Accounting Director Nurettin Demirtaş.

Aygaz Anonim Sirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

2. Basis of presentation of consolidated financial statements

Accounting standards used in preparation of the Group's condensed consolidated financial statements are as follows:

2.1 Basis of presentation

The accompanying interim condensed consolidated financial statements have been prepared in accordance with the Turkish Accounting Standards ("TAS") promulgated by the Public Oversight Accounting and Auditing Standards Authority ("POA") in compliance with the communiqué numbered II-14.1 "Communiqué on the Principles of Financial Reporting In Capital Markets" (the Communiqué) announced by the CMB on 13 June 2013 which is published on Official Gazette numbered 28676. TAS consists of the Turkish Accounting Standards, Turkish Financial Reporting Standards and related supplements and interpretations. TAS/TFRS are updated in harmony with the changes and updates in International Financial and Accounting Standards ("IFRS") by the communiqués announced by the POA.

The Group has prepared its interim condensed consolidated financial statements for the period ended on September 30, 2014 in accordance with TAS 34 "Interim Financial Reporting Standards".

The interim condensed consolidated financial statements are prepared in accordance with the Turkish Accounting Standards published by POA with the certain adjustments and reclassifications to reflect for presentation of Group's financial position.

The interim condensed consolidated financial statements do not include all of the disclosures required in year-end financial statements and should be evaluated with the Group's consolidated financial statements as of December 31, 2013.

With the decision taken on March 17, 2005, the CMB announced that, effective from January 1, 2005, the application of inflation accounting is no longer required for listed companies in Turkey. The Group's interim condensed financial statements have been prepared in accordance with this decision.

The interim condensed consolidated financial statements are prepared on cost basis in thousands of Turkish Lira ("TL"), except of financial assets and liabilities shown in fair value.

2.2 Changes in accounting policies

Changes in accounting policies or accounting errors noted are applied retroactively and the financial statements of the previous year are adjusted. If estimated changes in accounting policies are for only one period, changes are applied on the current year but if the estimated changes are for the following periods, changes are applied both on the current and following years prospectively.

2.3 New and amended Turkey Financial Reporting Standards

The accounting policies adopted in preparation of the interim condensed consolidated financial statements as at 30 September 2014 are consistent with those of the previous financial year, except for the adoption of new and amended TFRS and TFRIC interpretations effective as of 1 January 2014. The effects of these standards and interpretations on the Group's financial position and performance have been disclosed in the related paragraphs.

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

- 2. Basis of presentation of consolidated financial statements (continued)
- i) The new standards, amendments and interpretations which are effective as at January 1, 2014

TAS 32 Financial Instruments: Presentation - Offsetting Financial Assets and Financial liabilities (Amended)

The amendments clarify the meaning of "currently has a legally enforceable right to set-off" and also clarify the application of the TAS 32 offsetting criteria to settlement systems (such as central clearing house systems) which apply gross settlement mechanisms that are not simultaneous. These amendments did not have an impact on the interim condensed consolidated financial statements of the Group.

TRFS Interpretation 21 Levies

The interpretation clarifies that an entity recognizes a liability for a levy when the activity that triggers payment, as identified by the relevant legislation, occurs. It also clarifies that a levy liability is accrued progressively only if the activity that triggers payment occurs over a period of time, in accordance with the relevant legislation. For a levy that is triggered upon reaching a minimum threshold, the interpretation clarifies that no liability should be recognized before the specified minimum threshold is reached. The interpretation is not applicable for the Group and did not have any impact on the financial position or performance of the Group.

TAS 36 Impairment of Assets (Amended) - Recoverable Amount Disclosures for Non-Financial assets

As a consequential amendment to TFRS 13 Fair Value Measurement, some of the disclosure requirements in TAS 36 Impairment of Assets regarding measurement of the recoverable amount of impaired assets has been modified. The amendments required additional disclosures about the measurement of impaired assets (or a group of assets) with a recoverable amount based on fair value less costs of disposal. These amendments did not have an impact on the interim condensed consolidated financial statements of the Group.

TAS 39 Financial Instruments: Recognition and Measurement (Amended)- Novation of Derivatives and Continuation of Hedge Accounting

Amendments provides a narrow exception to the requirement for the discontinuation of hedge accounting in circumstances when a hedging instrument is required to be novated to a central counterparty as a result of laws or regulations. These amendments did not have an impact on the interim condensed consolidated financial statements of the Group.

TFRS 10 Consolidated Financial Statements (Amendment)

TFRS 10 is amended to provide an exception to the consolidation requirement for entities that meet the definition of an investment entity. The exception to consolidation requires investment entities to account for subsidiaries at fair value through profit or loss in accordance with TFRS 9 Financial Instruments. This amendment does not have any impact on the financial position or performance of the Group.

Aygaz Anonim Sirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

2. Basis of presentation of consolidated financial statements (continued)

ii) Standards issued but not yet effective and not early adopted

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the interim condensed consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the interim condensed consolidated financial statements and disclosures, when the new standards and interpretations become effective.

TFRS 9 Financial Instruments - Classification and measurement

As amended in December 2012, the new standard is effective for annual periods beginning on or after 1 January 2015. Phase 1 of this new TFRS 9 Financial Instruments introduces new requirements for classifying and measuring financial instruments. The amendments made to TFRS 9 will mainly affect the classification and measurement of financial assets and measurement of fair value option (FVO) liabilities and requires that the change in fair value of a FVO financial liability attributable to credit risk is presented under other comprehensive income. The Group will quantify the effect in conjunction with the other phases, when the final standard including all phases is adopted by POA.

TAS 19 Defined Benefit Plans: Employee Contributions (Amendment)

TAS 19 requires an entity to consider contributions from employees or third parties when accounting for defined benefit plans. The amendments clarify that, if the amount of the contributions is independent of the number of years of service, an entity is permitted to recognise such contributions as a reduction in the service cost in the period in which the service is rendered, instead of allocating the contributions to the periods of service. These amendments are to be retrospectively applied for annual periods beginning on or after 1 July 2014. The amendments will not have an impact on the financial position or performance of the Group.

TAS 16 and TAS 38 - Clarification of Acceptable Methods of Depreciation and Amortisation (Amendments to TAS 16 and TAS 38)

The amendments to TAS 16 and TAS 38, have prohibited the use of revenue-based depreciation for property, plant and equipment and significantly limiting the use of revenue-based amortisation for intangible assets. The amendments are effective prospectively for annual periods beginning on or after 1 January 2016. Earlier application is permitted. The amendments will not have an impact on the financial position or performance of the Group.

Annual Improvements to TAS/TFRSs

In September 2014, Public Oversight Authority (POA) has issued the below amendments to the standards in relation to "Annual Improvements - 2010–2012 Cycle" and "Annual Improvements - 2011–2013 Cycle. The changes are effective for annual reporting periods beginning on or after 1 July 2014.

Annual Improvements - 2010-2012 Cycle

TFRS 2 Share-based Payment:

Definitions relating to vesting conditions have changed and performance condition and service condition are defined in order to clarify various issues. The amendment is effective prospectively.

Aygaz Anonim Sirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

2. Basis of presentation of consolidated financial statements (continued)

TFRS 3 Business Combinations

Contingent consideration in a business acquisition that is not classified as equity is subsequently measured at fair value through profit or loss whether or not it falls within the scope of TFRS 9 Financial Instruments. The amendment is effective for business combinations prospectively.

TFRS 8 Operating Segments

The changes are as follows: i) Operating segments may be combined/aggregated if they are consistent with the core principle of the standard. ii) The reconciliation of segment assets to total assets is only required to be disclosed if the reconciliation is reported to the chief operating decision maker. The amendments are effective retrospectively.

TAS 16 Property, Plant and Equipment and TAS 38 Intangible Assets

The amendment to TAS 16.35(a) and TAS 38.80(a) clarifies that revaluation can be performed, as follows: i) Adjust the gross carrying amount of the asset to market value or ii) determine the market value of the carrying amount and adjust the gross carrying amount proportionately so that the resulting carrying amount equals the market value. The amendment is effective retrospectively.

TAS 24 Related Party Disclosures

The amendment clarifies that a management entity – an entity that provides key management personnel services – is a related party subject to the related party disclosures. The amendment is effective retrospectively.

Annual Improvements - 2011-2013 Cycle

TFRS 3 Business Combinations

The amendment clarifies that: i) Joint arrangements are outside the scope of TFRS 3, not just joint ventures ii) The scope exception applies only to the accounting in the financial statements of the joint arrangement itself. The amendment is effective prospectively.

Amendment to the Basis for Conclusions on TFRS 13 Fair Value Measurement

The portfolio exception in TFRS 13 can be applied to financial assets, financial liabilities and other contracts. The amendment is effective prospectively.

TAS 40 Investment Property

The amendment clarifies the interrelationship of TFRS 3 and TAS 40 when classifying property as investment property or owner-occupied property. The amendment is effective prospectively.

The Group do not expect that these amendments will have significant impact on the financial position or performance of the Group.

Aygaz Anonim Sirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

2. Basis of presentation of consolidated financial statements (continued)

The new standards, amendments and interpretations that are issued by the International Accounting Standards Board (IASB) but not issued by Public Oversight Authority (POA)

The following standards, interpretations and amendments to existing IFRS standards are issued by the IASB but not yet effective up to the date of issuance of the financial statements. However, these standards, interpretations and amendments to existing IFRS standards are not yet adapted/issued by the POA, thus they do not constitute part of TFRS. The Group will make the necessary changes to its interim condensed consolidated financial statements after the new standards and interpretations are issued and become effective under TFRS.

Annual Improvements - 2010-2012 Cycle

IFRS 13 Fair Value Measurement

As clarified in the Basis for Conclusions short-term receivables and payables with no stated interest rates can be held at invoice amounts when the effect of discounting is immaterial. The amendment is effective immediately.

Annual Improvements - 2011-2013 Cycle

IFRS 11 - Acquisition of an Interest in a Joint Operation (Amendment)

In May 2014 the IASB amended IFRS 11 to provide guidance on the accounting for acquisitions of interests in joint operations in which the activity constitutes a business. This amendment requires the acquirer of an interest in a joint operation in which the activity constitutes a business, as defined in IFRS 3 Business Combinations, to apply all of the principles on business combinations accounting in IFRS 3 and other IFRSs except for those principles that conflict with the guidance in this IFRS. In addition, the acquirer shall disclose the information required by IFRS 3 and other IFRSs for business combinations. These amendments are to be applied prospectively for annual periods beginning on or after 1 January 2016. Earlier application is permitted. The amendments will not have an impact on the financial position or performance of the Group.

IFRS 15 - Revenue from Contracts with Customers

In May 2014, the IASB issued IFRS 15 Revenue from Contracts with Customers. The new five-step model in the standard provides the recognition and measurement requirements of revenue. The standard applies to revenue from contracts with customers and provides a model for the sale of some non-financial assets that are not an output of the entity's ordinary activities (e.g., the sale of property, plant and equipment or intangibles). IFRS 15 is effective for reporting periods beginning on or after 1 January 2017, with early adoption permitted. Entities will transition to the new standard following either a full retrospective approach or a modified retrospective approach. The modified retrospective approach would allow the standard to be applied beginning with the current period, with no restatement of the comparative periods, but additional disclosures are required. The Group is in the process of assessing the impact of the standard on financial position or performance of the Group.

Aygaz Anonim Sirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

2. Basis of presentation of consolidated financial statements (continued)

IAS 16 Property, Plant and Equipment and IAS 41 Agriculture (Amendment) - Bearer Plants

In June 2014, the IASB issued amendments that bearer plants, such as grape vines, rubber trees and oil palms should be accounted for in the same way as property, plant and equipment in IAS 16. Once a bearer plant is mature, apart from bearing produce, its biological transformation is no longer significant in generating future economic benefits. The only significant future economic benefits it generates come from the agricultural produce that it creates. Because their operation is similar to that of manufacturing, either the cost model or revaluation model should be applied. The produce growing on bearer plants will remain within the scope of IAS 41, measured at fair value less costs to sell. Entities are required to apply the amendments for annual periods beginning on or after 1 January 2016. Earlier application is permitted. The amendment is not applicable for the Group and will not have an impact on the financial position or performance of the Group.

IFRS 9 Financial Instruments - Final standard (2014)

In July 2014 the IASB published the final version of IFRS 9 Financial Instruments. The final version of IFRS 9 brings together the classification and measurement, impairment and hedge accounting phases of the IASB's project to replace IAS 39 Financial Instruments: Recognition and Measurement. IFRS 9 is built on a logical, single classification and measurement approach for financial assets that reflects the business model in which they are managed and their cash flow characteristics. Built upon this is a forward-looking expected credit loss model that will result in more timely recognition of loan losses and is a single model that is applicable to all financial instruments subject to impairment accounting. In addition, IFRS 9 addresses the so-called 'own credit' issue, whereby banks and others book gains through profit or loss as a result of the value of their own debt falling due to a decrease in credit worthiness when they have elected to measure that debt at fair value. The Standard also includes an improved hedge accounting model to better link the economics of risk management with its accounting treatment. IFRS 9 is effective for annual periods beginning on or after 1 January 2018. However, the Standard is available for early application. In addition, the own credit changes can be early applied in isolation without otherwise changing the accounting for financial instruments. The Group is in the process of assessing the impact of the standard on financial position or performance of the Group.

IAS 27 - Equity Method in Separate Financial Statements - Amendments to IAS 27

In August 2014, IASB issued an amendment to IAS 27 to restore the option to use the equity method to account for investments in subsidiaries and associates in an entity's separate financial statements. Therefore, an entity must account for these investments either:

- At cost
- In accordance with IFRS 9 (or IAS 39),

Or

· Using the equity method

The entity must apply the same accounting for each category of investments. The amendment is effective for annual periods beginning on or after 1 January 2016. The amendments must be applied retrospectively. Early application is permitted and must be disclosed. The Group is in the process of assessing the impact of the standard on financial position or performance of the Group.

Aygaz Anonim Sirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

2. Basis of presentation of consolidated financial statements (continued)

Annual Improvements to IFRSs - 2012-2014 Cycle

In September 2014, IASB issued their annual cycle of improvements to IFRSs, Annual Improvements to IFRSs 2012-2014 Cycle. The document sets out five amendments to four standards, excluding those standards that are consequentially amended, and the related Basis for Conclusions. The standards affected and the subjects of the amendments are:

- IFRS 5 Non-current Assets Held for Sale and Discontinued Operations changes in methods of disposal
- IFRS 7 Financial Instruments: Disclosures servicing contracts; applicability of the amendments to IFRS 7 to condensed interim financial statements
- IAS 19 Employee Benefits regional market issue regarding discount rate
- IAS 34 Interim Financial Reporting disclosure of information 'elsewhere in the interim financial report'

The amendments are effective for annual periods beginning on or after 1 January 2016, with earlier application permitted. The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

IFRS 10 and IAS 28: Sale or Contribution of Assets between an Investor and its Associate or Joint Venture - Amendments

In September 2014, IASB issued amendments to IFRS 10 and IAS 28, to address the acknowledged inconsistency between the requirements in IFRS 10 and IAS 28 in dealing with the loss of control of a subsidiary that is contributed to an associate or a joint venture, to clarify that an investor recognises a full gain or loss on the sale or contribution of assets that constitute a business, as defined in IFRS 3, between an investor and its associate or joint venture. The gain or loss resulting from the re-measurement at fair value of an investment retained in a former subsidiary should be recognised only to the extent of unrelated investors' interests in that former subsidiary. An entity shall apply those amendments prospectively to transactions occurring in annual periods beginning on or after 1 January 2016. Earlier application is permitted. The Group is in the process of assessing the impact of the standard on financial position or performance of the Group.

2.4 Convenience Translation into English of Consolidated Financial Statements

The accounting principles described in Note 2 (defined as Turkish Accounting Standards/Turkish Financial Reporting Standards) to the accompanying financial statements differ from International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board with respect to the application of inflation accounting, classification of some income statement items and also for certain disclosures requirement of the POA.

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless

otherwise indicated.)

3. Segment reporting

The segmental operations are specified according to the internal reports reviewed regularly by the authority entitled to making decision for the Group's operations.

The Group's decision making authority evaluates operations and results according to industrial segments for the purpose of making decisions for assigning resources to the segments and evaluating the segmental performances. The distribution of segmental operations with respect to industrial segments is as follows:

- Gas and petroleum products
- Electricity
- Other

The Group Management evaluates financial results and performance based of TFRS financial statements. Therefore, TFRS financial statements are the basis of segmental reporting. The Group evaluates the performance of its segments based on gross profit and operating profit.

As of September 30, 2014 and December 31, 2013, assets and liabilities according to industrial segments are as follows:

				Septer	nber 30, 2014
	Gas and petroleum products	Electricity	Other	Consolidation adjustments	Total
Assets					
Current assets	777.101	_	121.681	(11.937)	886.845
Non-current assets	1.673.230	182.462	196.091	441.406	2.493.189
Non durinit assets	1.070.200	102.402	150.051	441.400	2.430.103
Total assets	2.450.331	182.462	317.772	429.469	3.380.034
Liabilities					
Short term liabilities	794.534	-	43.853	(17.304)	821.083
Long term liabilities	210.482	-	12.454	2.65 1	225.587
Equity	1.445.315	182.462	261.465	444.122	2.333.364
Total liabilities and equity	2.450.331	182.462	317.772	429.469	3.380.034
Investments accounted under equity method	1.257.990	182.462	75.807	-	1.516.259
				Decei	mber 31, 2013
	Gas and				
	petroleum			Consolidation	
	products	Electricity	Other	adjustments	Total
Assets					
Current assets	755.763	-	124.742	(13.338)	867.167
Non-current assets	1.660.370	184.393	166.237	`310.139́	2.321.139
Total assets	2.416.133	184.393	290.979	296.801	3.188.306
Liebildi.					
Liabilities	000 050		C4 40E	(47.570)	007.400
Short term liabilities	623.359 266.238	-	61.405 9.613	(17.572) 1.687	667.192 277.538
Long term liabilities		404 202			
Equity	1.526.536	184.393	219.961	312.686	2.243.576
Total liabilities and equity	2.416.133	184.393	290.979	296.801	3.188.306
Investments accounted under equity method	1.145.592	184.393	47.169	_	1.377.154

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

3. Segment reporting (continued)

For the period ended September 30, 2014 and 2013, profit or loss statements according to industrial segments are as follows:

				January 1 - Septe	mber 30, 2014
	Gas and petroleum	Floorisia	04	Consolidation	·
	products	Electricity	Other	adjustments	Total
Revenue Cost of sales (-)	5.131.780 (4.762.780)	-	340.532 (301.293)	(111.156) 111.936	5.361.156 (4.952.137)
Gross profit	369.000	-	39.239	780	409.019
General administrative expenses (-) Marketing, sales and distribution expenses (-) Research and development expenses (-) Other operating income	(96.061) (164.510) (1.734) 101.117	-	(13.809) (9.449) - 5.885	741 - - (25.891)	(109.129) (173.959) (1.734) 81.111
Other operating expenses (-)	(69.162)	-	(3.618)	(18)	(72.798)
Operating profit	138.650	-	18.248	(24.388)	132.510
Income from investment activities Loss from investment activities (-) Profit/losses from investments accounted under equity method	5.126 (509) 110.715	- - (1.931)	196 - 759	-	5.322 (509) 109.543
Operating profit before financial income / (expense)	253.982	(1.931)	19.203	(24.388)	246.866
Financial income Financial expense (-)	27.933 (41.868)	- -	4.368 (1.425)	- -	32.301 (43.293)
Profit before taxation	240.047	(1.931)	22.146	(24.388)	235.874
Tax income / (expense) Current tax expense for the period (-) Deferred tax income / (expense)	(20.182) 2.336	-	(1.903) 192	:	(22.085) 2.528
Profit for the period	222.201	(1.931)	20.435	(24.388)	216.317
Distribution of profit for the period:					
Non-controlling interest Equity holders of the parent	69 222.132	- (1.931)	20.435	(24.388)	69 216.248
Investments accounted under equity method	110.715	(1.931)	759	-	109.543

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TI") and in thousands for oth

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

3. Segment reporting (continued)

				January 1 - Septer	mber 30, 2013
	Gas and petroleum products	Electricity	Other	Consolidation adjustments	Total
Revenue Cost of sales (-)	4.176.415 (3.821.571)	-	297.129 (260.502)	(99.208) 101.355	4.374.336 (3.980.718)
Gross profit	354.844	-	36.627	2.147	393.618
General administrative expenses (-) Marketing, sales and distribution expenses (-) Research and development expenses (-) Other operating income Other operating expenses (-)	(81.226) (157.869) (2.018) 70.056 (39.823)	- - - -	(12.001) (10.243) - 4.367 (2.442)	598 - - (26.801)	(92.629) (168.112) (2.018) 47.622 (42.265)
Operating profit	143.964	-	16.308	(24.056)	136.216
Income from investment activities Loss from investment activities (-) Profit/losses from investments accounted under equity	1.679 (331)	-	27	(221)	1.485 (331)
method	84.214	(4.324)	-	-	79.890
Operating profit before financial income / (expense)	229.526	(4.324)	16.335	(24.277)	217.260
Financial income Financial expense (-)	9.908 (12.011)	-	2.252 (848)	-	12.160 (12.859)
Profit before taxation	227.423	(4.324)	17.739	(24.277)	216.561
Tax income / (expense) Current tax expense for the period (-) Deferred tax income / (expense)	(23.488) 2.717	-	(1.116) 122	(276)	(24.604) 2.563
Profit for the period	206.652	(4.324)	16.745	(24.553)	194.520
Distribution of profit for the period:					
Non-controlling interest Equity holders of the parent	80 206.572	(4.324)	- 16.745	(24.553)	80 194.440
Investments accounted under equity method	84.214	(4.324)	-	-	79.890

The amortization and depreciation expense for the industrial segmental assets for the period ended on September 30, 2014 and 2013 are as follows:

	January 1 - September 30, 2014	January 1 - September 30, 2013
Gas and petroleum products Other	56.767 5.386	56.250 5.361
	62.153	61.611

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

3. Segment reporting (continued)

The investment expenditures for the industrial segmental assets for the periods ended on September 30, 2014 and 2013 are as follows:

	January 1 -	January 1 -
	September 30,	September 30,
	2014	2013
Gas and petroleum products	48.489	44.621
Other	531	1.742
	49.020	46.363

4. Cash and cash equivalents

	September 30, 2014	December 31, 2013
Cash on hand Cash at banks	583 138.041	356 140.136
- Demand deposits - Time deposits	21.332 116.709	16.187 123.949
Receivables from credit card transactions	28.490	32.562
Total cash and cash equivalents	167.114	173.054

As of September 30, 2014 the Group's TL time deposits amounting to TL 96.490 thousand have maturities of 1-36 days and interest rate of 8,65-9,6%; USD time deposits amounting to USD 8.870 thousand (TL 20.214 thousand) have a maturity of 1 day and interest rate of 1,65% (As of December 31, 2013, the Group's TL time deposits amounting to TL 76.670 thousand have maturities of 2-32 days and interest rates of 6,5%-9,4%; USD time deposits amounting to USD 22.150 thousand (TL 47.275 thousand) have a maturity of 2 days and interest rate of 1,9%).

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

5. Financial assets

The long term financial assets identified as financial assets held for sale by the Group are as follows as of September 30, 2014 and December 31, 2013:

	September 30, 2014		2014 December 31, 2	
•	Participation	Participation	Participation	Participation
	amount	rate %	amount	rate %
Koç Finansal Hizmetler A.Ş. (*) Ram Dış Ticaret A.Ş. (**) Tanı Pazarlama ve İletişim Hizmetleri A.Ş. (***)	315.200 1.338 540	1,97 2,50 10,00	265.950 1.338 540	1,97 2,50 10,00
Tat Gıda Sanayi A.Ş. (**) Other (***)	39 23	0,08	34 23	0,08
	317.140		267.885	

^(*) Stated at fair value, the difference between the acquisition cost and fair value are accounted as valuation fund under equity also considering the deferred tax effect.

6. Financial borrowings

As of September 30,2014 and December 31,2013 the Group's short-term financial borrowings are as follows:

	September 30, 2014	December 31, 2013
USD-denominated short-term borrowings TL-denominated short-term borrowings (*)	- 4.798	85.372 33
Total short-term financial borrowings	4.798	85.405
Interest accruals of TL-denominated long-term borrowings Interest accruals of USD-denominated long-term borrowings Short-term portion of long-term bond issued (**)	783 124 150.176	9.905
Total short-term portion of long-term financial borrowings	151.083	9.905

^(*) As of September 30, 2014, the Group has interest free loan with a total amount of TL 4.798 thousand which was used for SSI payment amounting to TL 1.639 thousand and custom expenses payment amounting to TL 3.159 thousand.

^(**) Stated at fair value.

^(***) Stated at cost, because fair value could not be determined reliably.

^(**) On April 18, 2013, the Group has issued a fixed rate bond with a nominal value of TL 150.000 thousand, with a maturity of 700 days and half-yearly coupon payments. As of September 30, 2014, net present value of the issued bond is TL 150.176 thousand and its effective interest rate is 7,26%.

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

6. Financial borrowings (continued)

As of September 30, 2014, the details of short-term bank borrowings are as follows:

Currency	Effective interest rate per annum (%)	Original amount	TL amount
TL	-	4.798	4.798
			4.798

As of December 31, 2013, the details of short-term bank borrowings are as follows:

Currency	Effective interest rate per annum (%)	Original amount	TL amount
TL USD	- 1.86	33 40.000	33 85.372
	1,00	40.000	85.405

As of September 30, 2014 and December 31, 2013 the Group's long-term financial borrowings are as follows:

	September 30, 2014	December 31, 2013
TL-denominated long-term borrowings USD-denominated long-term borrowings Long-term bonds issued (*)	30.000 54.853 -	- 142.497
Total long-term borrowings	84.853	142.497

^(*) On April 18, 2013, the Group has issued a fixed rate bond with a nominal value of TL 150.000 thousand, with a maturity of 700 days and half-yearly coupon payments. As of December 31, 2013, net present value of the issued bond is TL 152.402 thousand (TL 9.905 thousand of this amount is shown as short-term portion of long-term financial borrowings) and its effective interest rate is 7,26%.

As of September 30, 2014 the details of long-term bank borrowings are as follows:

Currency	Effective interest rate per annum (%)	Original amount	TL amount
TL USD	13,73 2,08	30.783 24.124	30.783 54.977
Short-term interes	est accruals of long-term financial borrowings		85.760 (907)
			84.853

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

7. Derivative financial instruments

As of September 30, 2014 and December 31, 2013, the Group's derivative financial instruments are as follows:

Short-term derivative financial instruments	September 30, 2014		December 31, 2013	
	Contract	Fair value	Contract	Fair value
	amount	assets/(liabilities)	amount	assets/(liabilities)
Forward transactions (*)	25.232	1.798	-	-

Long-term derivative financial instruments	September 30, 2014		December 31, 2013	
	Contract	Fair value	Contract	Fair value
	amount	assets/(liabilities)	amount	assets/(liabilities)
Foreign currency swap contracts (**)	50.635	3.958	-	-

^(*) As of September 30, 2014 the Group made forward transaction with a maturity of 17 - 59 days and nominal value amounting to USD 11.800 thousand.

8. Trade receivables and payables from third parties

The Group's trade receivables from third parties as of September 30, 2014 and December 31, 2013 are as follows:

Short-term trade receivables	September 30, 2014	December 31, 2013
Trade receivables	384.783	300.896
Notes receivables	48.309	64.892
Allowance for doubtful receivables (-)	(17.057)	(16.694)
Total short-term trade receivables	416.035	349.094
Long-term trade receivables	September 30, 2014	December 31, 2013
Notes receivables	5.555	6.756
Total long-term trade receivables	5.555	6.756

The Group's trade payables to third parties as of September 30, 2014 and December 31, 2013 are as follows:

Short-term trade payables	September 30, 2014	December 31, 2013
Trade payables	293.851	212.171
Total short-term trade payables	293.851	212.171

^(**) In May, 2014, the Group has realized swap transaction with a contract amounting to TL 50.635 thousand with 2 years maturity, quarterly interest payment and fixed interest rate of 11%, in return for USD 24.070 thousand with a floating interest rate of three-month USDLIBOR +1,8%.

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

9. Inventories

	September 30, 2014	December 31, 2013
Raw materials	175.945	223.889
Trade goods	13.288	21.080
Goods in transit	18.092	19.333
Finished goods	10.411	10.596
Work in process	1.938	961
Allowance for impairment on inventory	(229)	(229)
Total inventories	219.445	275.630

As of September 30, 2014, the inventories compromise of 64.007 tons of LPG (December 31, 2013: 71.441 tons).

10. Equity investments

	September 30, 2014		December 31, 20	
	Participation amount	Participation rate %	Participation amount	Participation rate %
Enerji Yatırımları A.Ş. acquisition value	669.400		669.400	
Adjustment to share capital	(7.442)		(7.442)	
Currency translation reserve	2.350		`1.87Ś	
Legal reserves	14.239		5.509	
Financial risk hedge fund			(1.208)	
Actuarial gain/loss arising from defined benefit plans	(273)		(273)	
The share of the Group in the retained earnings after the acquisition date	579.716		477.731	
	1.257.990	20,00%	1.145.592	20,00%
	-	-	·	-
AES Entek acquisition value	118.930		118.930	
Participation in share capital increase of equity investment	108.300		108.300	
The share of the Group in the retained earnings after the acquisition date	(44.768)		(42.837)	
	182.462	24,81%	184.393	24,81%
Zinerji Enerji Sanayi ve Tic. A.Ş. (establishment cost) (*) Group's share in accumulated profit occurred after the date of	-		738	
establishment	-		1.313	
	-	-	2.051	56,00%
Opet Aygaz Gayrimenkul A.Ş. Participation in share capital increase of equity investment	45.000 30.000		45.000 -	
Group's share in accumulated profit occurred after the date of establishment	807		118	
	75.807	50,00%	45.118	50,00%
Total	1.516.259		1.377.154	

^(*) The Group acquired 100% ownership of Zinerji A.Ş. as of July 24, 2014. Zinerji A.Ş. has been consolidated with equity method in the condensed consolidated financial statements of the Group until July 24, 2014. The revenue amounting to TL 70 thousand which belongs to Zinerji A.Ş. between January 1 and July 24,2014 was reflected under "Profit from investments accounted under equity method" in the accompanying consolidated statement of profit or loss. As of July 24, 2014, Zinerji A.Ş. is included in full consolidation scope in the condensed consolidated financial statements of the Group.

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

11. Property, plant and equipment

	Land Im	Land provements	Buildings	Plant, machinery, equipment and LPG cylinders	Vehicles and vessels	Furnitures and fixtures	Leasehold improvements	Construction in progress	Total
Acquisition cost									
Opening balance as of January 1, 2014 Additions Transfers Disposals	16.204 - - -	115.176 - 20 (489)	70.607 - 5 (8)	1.555.764 1.952 32.255 (24.727)	205.600 309 4.645 (3.652)	53.042 75 878 (623)	24.719 - 392 (315)	11.901 46.684 (38.195)	2.053.013 49.020 - (29.814)
Ending balance as of September 30, 2014	16.204	114.707	70.604	1.565.244	206.902	53.372	24.796	20.390	2.072.219
Accumulated depreciation									
Opening balance as of January 1, 2014 Charge of the period Disposals	- - -	48.769 3.199 (323)	45.216 1.528 (2)	1.192.476 41.558 (20.827)	115.316 8.128 (3.381)	38.954 3.007 (563)	22.952 587 (98)	- - -	1.463.683 58.007 (25.194)
Ending balance as of September 30, 2014	-	51.645	46.742	1.213.207	120.063	41.398	23.441	-	1.496.496
Net book value as of September 30, 2014	16.204	63.062	23.862	352.037	86.839	11.974	1.355	20.390	575.723

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

11. Property, plant and equipment (continued)

	Land	Land Improvements	Buildings	Plant, machinery, equipment and LPG cylinders	Vehicles and vessels	Furnitures and fixtures	Leasehold C	Construction in progress	Total
Acquisition cost									
Opening balance as of January 1, 2013 Additions Transfers (*) Disposals	16.204 - 1.293 -	109.331 - - (1.528)	69.165 - - (118)	1.535.063 1.478 32.417 (29.447)	201.547 1.402 258 (608)	51.601 294 1.376 (870)	24.110 - 387 (108)	15.514 43.137 (33.869)	2.022.535 46.311 1.862 (32.679)
Ending balance as of September 30, 2013	17.497	107.803	69.047	1.539.511	202.599	52.401	24.389	24.782	2.038.029
Accumulated depreciation									
Opening balance as of January 1, 2013 Charge of the period Disposals	- - -	46.118 3.019 (1.018)	43.345 1.487 (94)	1.170.827 42.171 (26.631)	107.116 7.390 (582)	37.883 2.794 (799)	22.319 531 (17)	- - -	1.427.608 57.392 (29.141)
Ending balance as of September 30, 2013	-	48.119	44.738	1.186.367	113.924	39.878	22.833	-	1.455.859
Net book value as of September 30, 2013	17.497	59.684	24.309	353.144	88.675	12.523	1.556	24.782	582.170

^(*) TL 52 thousand under "Construction in progress" under the account property, plant and equipment has been classified to intangible fixed assets. Remaining balance amounting to TL 1.914 thousand, consists of the spare parts and maintenance equipments which were earlier accounted under "inventories" and have been reclassified to plant, machinery, equipment and LPG cylinders under the account "property, plant and equipment" in 2013.

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

12. Intangible assets

	Rights	Total
Acquisition costs		
Opening balance as of January 1, 2014	53.152	53.152
Disposals	(24)	(24)
Ending balance as of September 30, 2014	53.128	53.128
Accumulated depreciation		
Opening balance as of January 1, 2014	22.590	22.590
Charge for the period	4.146	4.146
Disposals	(3)	(3)
Ending balance as of September 30, 2014	26.733	26.733
Carrying value as of September 30, 2014	26.395	26.395
our ying variation of coptomistric co, 2011	251505	20.000
	Rights	Total
Acquisition costs		
Opening balance as of January 1, 2013	52.127	52.127
Transfers (*)	52	52
Ending balance as of September 30, 2013	52.179	52.179
Accumulated depreciation		
Opening balance as of January 1, 2013	16.982	16.982
Charge for the period	4.219	4.219
Ending balance as of September 30, 2013	21.201	21.201
Carrying value as of September 30, 2013	30.978	30.978
Carrying value as of Deptember 30, 2013	30.370	30.310

^(*) TL 52 thousand under "Construction in progress" under the account property, plant and equipment has been classified to intangible assets.

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

13. Provisions, contingent liabilities and assets

Guarantees given	September 30, 2014	December 31, 2013
Letter of guarantees given to customs for gas import Other letter of guarantees given	606.424 148.210	234.171 18.180
Total guarantees given	754.634	252.351

The liability for environmental pollution:

According to the effective environmental laws, the Group is responsible for the environmental pollution it causes as a result of its operational activities without seeking a reason of fault. The Group may be fined with indemnity if the Group causes an environmental pollution. There is no case opened for environmental pollution against the Group, accordingly the Group does not have liability related with the environmental pollution cases as of the interim consolidated balance sheet date.

National inventory reserve liability:

Oil refineries, licensed oil and LPG distributers should carry at least equivalent of 20 times their average daily sales of inventory in their storage tanks or the rented storage tanks of licensed third parties.

Commitments of EYAS resulting from acquisition of TÜPRAS:

The agreements of EYAŞ related with the loans taken for TÜPRAŞ acquisition have certain covenants regarding dividend distribution of EYAŞ and usage of dividend payments of TÜPRAŞ. Moreover, EYAŞ has various financial and non-financial commitments related to these loans and acquisition of TÜPRAŞ. If these commitments are not met by EYAŞ, the financial institutions have rights to recall these loans.

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

13. Provisions, contingent liabilities and assets (continued)

The details of the Company's and its subsidiaries' guarantees given or contingent liabilities on the behalf of each other, related parties, parent company or third parties within the context of business operations or other purposes are as follows:

			Septemb	er 30, 2014			Decemb	er 31, 2013
	Euro	USD	TL	TL	Euro	USD	TL	TL
	guarantees	guarantees	guarantees	total	guarantees	guarantees	guarantees	total
A. GPMs given on behalf of the Company's legal personality	32.103	132.068	590.463	754.634	32.625	4.172	215.554	252.351
B.GPMs given in favor of subsidiaries included in full consolidation C. GPMs given by the Company for the liabilities of 3rd parties in order to	-	-	-	-	-	-	-	-
run ordinary course of business D. Other GPM's	-	-	-	-	-	-	-	-
i GPMs given in favor of parent company	-	-	-	-	-	-	-	-
ii GPMs given in favor of companies not in the scope of B and C above	-	-	-	-	-	-	-	_
iii GPMs given in favor of third party companies not in the scope of C above	-	-	-	-	-	-	-	-
Total amount of GPM	32.103	132.068	590.463	754.634	32.625	4.172	215.554	252.351

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

14. Other short-term liabilities

	September 30,	December 31,
Other short-term provisions	2014	2013
Special Consumption Tax (SCT) provision on imported LPG	72.742	64.554
Provision for general and administrative expenses	21.917	11.592
Provision for selling and marketing expenses	4.579	2.214
Provision for EMRA contribution	4.295	3.653
Provision for lawsuit	3.724	3.360
Total other short-term provisions	107.257	85.373
	September 30,	December 31,
Other current liabilities	2014	2013
Taxes and funds payable	126.742	63.359
Other liabilities	3.087	4.255
Total other current liabilities	129.829	67.614

15. Share capital

As of September 30, 2014 and December 31, 2013 the share capital held is as follows:

Shareholders	Participation rate	September 30, 2014	Participation rate	December 31, 2013
Koç Holding A.Ş. Liquid Petroleum Gas Development	40,68%	122.054	40,68%	122.054
Company ("LPGDC") (*)	24,52%	73.546	24,52%	73.546
Temel Ticaret ve Yatırım A.Ş.	5,29%	15.884	5,29%	15.884
Koç Family	5,24%	15.705	5,24%	15.705
Publicly held (*)	24,27%	72.811	24,27%	72.811
Nominal capital	100,00%	300.000	100,00%	300.000
Inflation adjustment (**)		71.504		71.504
Adjusted capital		371.504		371.504

^(*) TL 2.725.041,31 under publicly held shares (0,91% participation rate on the share capital) belong to Hilal Madeni Eşya Ticaret Sanayi ve Yatırım A.Ş., a 100% owned subsidiary of LPGDC.

Dividend paid

During the Ordinary General Meeting held on March 31, 2014, the Company decided to reserve TL 16.000 thousand as legal reserves and distribute TL 175.000 thousand gross dividends from the net distributable income of 2013. According to this decision, the Company has begun dividend payments on April 7, 2014.

^{(**) &}quot;Adjustment to share capital" represents the restatement effect of cash and cash equivalent contributions to share capital measured in accordance with the TAS/TFRS promulgated by the POA. "Adjustment to share capital" has no use other than being transferred to paid-in share capital.

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

16. Earnings per share

	January 1 – September 30, 2014	July 1 – September 30, 2014	January 1 – September 30, 2013	July 1 – September 30, 2013
Average number of shares throughout the period (thousand)	300.000	300.000	300.000	300.000
Net profit for the year attributable to equity holders of the parent	216.248	67.984	194.440	118.301
Earnings per share (TL)	0,720827	0,226613	0,648133	0,394337

17. Tax assets and liabilities

	September 30,	December 31,
	2014	2013
Current tax liability:		
Current corporate tax provision	22.085	32.361
Less: Prepaid taxes and funds	(16.808)	(29.712)
Current tax liability	5.277	2.649
	January 1-	January 1-
	September 30,	September 30,
Tax expense in profit or loss statement	2014	2013
Current corporate tax provision	(22.085)	(24.604)
Deferred tax income	2.528	2.563
	(19.557)	(22.041)

Corporate tax

The Group is subject to Turkish corporate taxes. Provision is made in the accompanying condensed financial statements for the estimated charge based on the Group's results for the years and periods.

Corporate tax is applied on taxable corporate income, which is calculated from the statutory accounting profit by adding back non-deductible expenses, and by deducting dividends received from resident companies, other exempt income and investment incentives utilized.

The effective rate of tax in 2014 is 20% (2013: 20%).

In Turkey, advance tax returns are filed on a quarterly basis. The advance corporate income tax rate in 2014 is 20% (2013: 20%). Losses are allowed to be carried 5 years maximum to be deducted from the taxable profit of the following years. Tax carry back is not allowed.

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

17. Tax assets and liabilities (continued)

In Turkey, there is no procedure for a final and definitive agreement on tax assessments. Companies file their tax returns between 1-25 April following the close of the accounting year to which they relate. Tax authorities may, however, examine such returns and the underlying accounting records and may revise assessments within five years.

Deferred tax

The Group recognizes deferred tax assets and liabilities based upon temporary differences arising between the financial statements as reported for TFRS purposes and financial statements prepared in accordance with the tax legislation. These differences arise from the differences in accounting periods for the recognition of income and expenses in accordance with TAS / TFRS and tax legislation. The rate applied in the calculation of deferred tax assets and liabilities is 20% (December 31, 2013: 20%).

Deferred tax (assets) / liabilities:	September 30, 2014	December 31, 2013
Restatement and depreciation / amortization differences of		
property, plant and equipment and other intangible assets	34.773	34.721
Revaluation fund on financial assets	11,244	8.782
Valuation of inventories	(1.766)	249
Provision for employment termination benefits	(4.107)	(3.963)
Carry forward tax losses	-	(365)
Other	(3.507)	(2.721)
	36.637	36.703

In Turkey, since the companies cannot declare consolidated tax refund, subsidiaries with deferred tax assets and subsidiaries with deferred tax liabilities cannot be netted off and are shown separately.

	September 30, 2014			December 31, 2013			
		Deferred tax			Deferred tax		
	Assets	Liabilities	Net	Assets	Liabilities	Net	
Aygaz A.Ş.	(9.607)	44.820	35.213	(8.006)	43.217	35.211	
Akpa A.Ş.	(569)	138	(431)	(517)	278	(239)	
Aygaz Doğal Gaz	(522)	2.377	1.855	(603)	2.334	1.731	
	(10.698)	47.335	36.637	(9.126)	45.829	36.703	

Movement of deferred tax from continuing operations is as follows:

Movement of deferred tax (asset) / liability:	January 1- September 30, 2014	January 1- September 30, 2013
Opening balance as of January 1 Deferred tax expense / (income) Deferred tax associated with financial asset revaluation fund	36.703 (2.528) 2.462	39.573 (2.563) 346
Closing balance as of September 30	36.637	37.356

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

18. Transactions with related parties

A company is defined as a related party of the Company, if one of the companies has control power on the other company or has a significant impact on financial and administrative decisions of the other company. The Company is controlled by Koç Holding A.Ş., Koç family or entities owned by Koç family. In condensed consolidated financial statements, shareholder companies, shareholders and financial investments and other Group companies' assets are shown as related parties.

			Septe	mber 30, 2014
		Receivables	•	Payables
Balances with related parties	Trade	Non-trade	Trade	Non-trade
Group companies (*)				
Türkiye Petrol Rafinerileri A.Ş.	12.610	-	63.321	-
Demir Export A.Ş.	6.033	-	-	-
Tat Gıda Sanayi A.Ş.	4.157	-	-	-
Ford Otomotiv Sanayi A.Ş.	2.073	-	-	-
Arcelik A.S.	494	-	5.138	-
Opet Petrolcülük A.Ş.	95	-	27.521	-
Otokoç Otomotiv Tic. ve San. A.Ş.	89	-	1.354	-
Zer Merkezi Hizmetler ve Ticaret A.Ş. (**)	2	-	3.786	-
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	-	-	851	-
Ram Dış Ticaret A.Ş.	-	-	6.280	-
Other	2.149	-	2.349	-
Shareholders				
Koç Holding A.Ş.	-	-	19	-
Investments accounted under equity method				
AES Entek Elektrik Üretimi A.Ş.	2	-	324	-
	27.704	-	110.943	

			Dece	mber 31, 2013
	Receiv	ables ables	Paya	bles
Balances with related parties	Trade	Non-trade	Trade	Non-trade
Group companies (*)				
Türkiye Petrol Rafinerileri A.Ş.	8.347	-	75.991	-
Demir Export A.Ş.	4.762	-	-	-
Ford Otomotiv Sanayi A.Ş.	975	-	6	-
Tat Gıda Sanayi A.Ş.	448	-	-	-
Arçelik A.Ş.	447	-	22.223	-
Opet Petrolcülük A.Ş.	161	-	45.553	-
Otokoç Otomotiv Tic. ve San. A.Ş.	86	-	1.708	-
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	49	-	2.306	-
Zer Merkezi Hizmetler ve Ticaret A.Ş. (**)	-	-	7.453	-
Ram Dış Ticaret A.Ş.	-	-	5.827	-
Other	1.443	-	2.405	-
Shareholders				
Koç Holding A.Ş.	-	-	244	-
Investments accounted under the equity method				
AES Entek Elektrik Üretimi A.Ş.	1.642	-	459	-
	18.360		164.175	

^(*) Group companies include Koç Group companies.

^(**) Zer Merkezi Hizmetler ve Ticaret A.Ş. ("Zer") provides purchasing services for various item to the Group. As of balance sheet date, trade payables consist of Group's payables to third party supplier companies and payables to Zer for commissions for intermediary activities.

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

18. Transactions with related parties (continued)

As of September 30, 2014; dividends payable amounting to TL 506 thousand (December 31, 2013 – TL 434 thousand) is reflected within other payables to related parties at the consolidated balance sheet.

			January 1 - Sep	tember 30, 2014
	Purchases	Sales	Purchases	Sales
Transactions with related parties	(Goods)	(Goods)	(Services)	(Services)
Group companies (*)				
Türkiye Petrol Rafinerileri A.Ş.	596.994	289.688	1.483	-
Opet Petrolcülük A.Ş.(**)	148.983	865	292	-
Arçelik A.Ş.	28.274	3.631	124	-
Ram Dış Ticaret A.Ş.	25.870	-	-	-
Zer Merkezi Hizmetler ve Ticaret A.Ş.	14.965	4	16.569	-
Koc Sistem Bilgi ve İletişim Hizmetleri A.Ş.	18	77	4.207	-
Otokoc Otomotiv Tic. ve San. A.S.	6	2.249	890	-
Tanı Pazarlama ve İletişim Hizmetleri A.Ş.	-	6	1.992	-
Ford Otomotiv Sanayi A.S.	_	13.481	-	-
Demir Export A.Ş.	_	39.185	-	-
Tat Gıda Sanayi A.Ş.	-	10.513	-	-
Setur Servis Turistik A.Ş.	_	29	1.851	-
Setair Hava Taşımacılığı ve Hizm. A.Ş.	-	-	3.318	-
Other	3.020	12.459	2.038	-
Shareholders				
Koç Holding A.Ş.	-	26	3.775	-
Investments accounted under equity method				
AES Entek Elektrik Üretimi A.Ş.	-	11	2.775	-
	818.130	372.224	39.314	-

			January 1 - Sep	otember 30, 2013
Transactions with related parties	Purchases (Goods)	Sales (Goods)	Purchases (Services)	Sales (Services)
Group companies (*)	(Gesus)	(00000)	(00:11000)	(00.1.000)
Türkiye Petrol Rafinerileri A.Ş.	538.212	202.030	1.261	1.851
Opet Petrolcülük A.Ş.(**)	93.938	912	2.161	1.001
Arçelik A.Ş.	70.291	3.498	121	_
Ram Dış Ticaret A.Ş.	19.324	0.100	76	_
Zer Merkezi Hizmetler ve Ticaret A.Ş.	10.969	8	13.313	_
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	262	28	1.669	_
Tanı Pazarlama ve İletişim Hizmetleri A.Ş.	11	5	1.397	_
Otokoç Otomotiv Tic. ve San. A.Ş.	9	1.674	2.464	_
Ford Otomotiv Sanayi A.S.	-	11.669	-	_
Demir Export A.Ş.	-	7.363	-	_
Tat Gıda Sanayi A.Ş.	-	11.016	-	_
Setur Servis Turistik A.S.	-	53	1.761	_
Setair Hava Taşımacılığı ve Hizm. A.Ş.	-	-	2.659	_
Other	1.166	14.313	2.274	-
Shareholders				
Koç Holding A.Ş.	-	21	2.426	-
Investments accounted under equity method				
AES Entek Elektrik Üretimi A.Ş.	-	11.944	1.398	-
	734.182	264.534	32.980	1.851

^(*) Group companies include Koç Group companies.

18. Transactions with related parties (continued)

^(**) Commission expense regarding LPG sold at Opet stations as of September 30, 2014 is TL 82.594 thousand (September 30, 2013 - TL 66.508 thousand). The commission expense mentioned above is evaluated as part of sales and accounted under income statement as sales discounts.

Notes to the interim condensed consolidated financial statements

as of September 30, 2014 (continued)
(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

		Ja	nuary 1 - Septe	mber 30, 2014
Tangible asset and rent transactions with related parties	Rent income	Rent expense	Fixed asset purchases	Fixed asset sales
Group companies (*)				
Opet Petrolcülük A.Ş.	364	15	49	_
Yapı Kredi Bankası A.Ş.	-	175	-	-
Otokoç Otomotiv Tic. ve San. A.Ş.	-	3.142	44	-
Türkiye Petrol Rafinerileri A.Ş.	-	11	-	-
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	-	-	476	-
Zer Merkezi Hizmetler ve Ticaret A.Ş.	-	-	73	-
Arçelik A.Ş.	-	-	8	-
Other	-	-	37	-
	364	3.343	687	-
Tourible speet and your tours offers will			anuary 1 - Septe	
Tangible asset and rent transactions with related parties	Rent income	Rent expense	Fixed asset purchases	Fixed asset sales
Totated parties	IIICOIIIC	САРСПЗС	purchases	34103
Group companies (*)				
Opet Petrolcülük A.Ş.	358	14	-	-
Yapı Kredi Bankası A.Ş.	-	97	-	-
Otokoç Otomotiv Tic. ve San. A.Ş.	-	943	266	15
Türkiye Petrol Rafinerileri A.Ş.	-	-	500	-
Koç Sistem Bilgi ve İletişim Hizmetleri A.Ş.	-	-	688 55	-
Zer Merkezi Hizmetler ve Ticaret A.Ş. Arçelik A.Ş.	_	_	145	-
Other	4	-	153	-
	362	1.054	1.807	15
	302	1.004	1.007	10
(*) Group companies include Koç Group companies.				
		Ja	nuary 1 - Septe	mber 30, 2014
Financial and other transactions with	Financial	Financial	Other	Other
related parties	income	expense	income	expense
Group companies (*)				
Yapı Kredi Bankası A.Ş.	9.605	11.868	-	-
	9.605	11.868	-	-
Financial and other transactions with	Financial		anuary 1 - Septe Other	Other
related parties	income	expense	income	expense
Group companies (*)				
Yapı Kredi Bankası A.Ş.	5.719	1.122	-	-
Otokoç Otomotiv Tic. ve San. A.Ş.	-	-	15	-
Investments accounted under equity method				
AES Entek Elektrik Üretimi A.Ş.	1.277	_	_	-
	6.996	1.122	15	

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

18. Transactions with related parties (continued)

Cash at banks	September 30, 2014	December 31, 2013
Group companies (*) Yapı Kredi Bankası A.Ş.	121.163	129.151
Credit card receivables	September 30, 2014	December 31, 2013
Group companies (*) Yapı Kredi Bankası A.Ş.	25.019	24.274

(*) Group companies include Koç Group companies.

Benefits to Top Management

The Group has determined senior manager squad as board of directors' members, general manager and vice general managers.

Benefits to top management personnel includes salaries, premiums, Social Security Institution employer's contribution, employer's contribution of unemployment insurance and the attendance fees of board of directors.

Total of the benefit provided to senior management of the Group as of September 30, 2014 is TL 4.449 thousand (September 30, 2013: TL 4.804 thousand).

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

19. Nature and level of risk derived from financial instruments

Financial risk factors

The risks of the Group, resulted from operations, include market risk (including currency risk, fair value interest rate risk, cash flow interest risk and price risk), credit risk and liquidity risk. The Group's risk management program generally focuses on minimizing the effects of uncertainty in financial market on financial performance of the Group. The Group uses derivative financial instruments in order to safeguard itself from different financial risks.

Foreign currency risk management

Foreign currency transactions results in foreign currency risk. The Group controls foreign currency risk coming from its operations and cash flows of finance contracts by using "forward foreign exchange contracts".

The foreign currency denominated assets and liabilities of monetary and non-monetary items as of the balance sheet date are as follows:

Sonto	ember 30, 2014	Total TL equivalent	TL equivalent of USD	TL equivalent of Euro	TL equivalent of other
•	·				
1.	Trade receivables	6.545	5.914	170	461
2.a	Monetary financial assets	22.138	20.773	1.102	263
2.b	Non monetary financial assets	-	-	-	-
3.	Other	-			
4.	Current assets	28.683	26.687	1.272	724
5.	Trade receivables	-	-	-	-
6.a	Monetary financial assets	-	-	-	-
6.b	Non monetary financial assets	-	-	-	-
7.	Other	=	-	-	-
8.	Non current assets	-	-	-	-
9.	Total assets	28.683	26.687	1.272	724
10.	Trade payables	(194.576)	(194.538)	(35)	(3)
11.	Financial liabilities	(124)	(124)	-	-
12.a	Other monetary financial liabilities	-	-	-	-
12.b	Other non monetary financial liabilities	-	-	-	-
13.	Current liabilities	(194.700)	(194.662)	(35)	(3)
14.	Trade payables	-	-	-	-
15.	Financial liabilities	(54.853)	(54.853)	-	-
16.a	Other monetary financial liabilities	-	-	-	-
16.b	Other non monetary financial liabilities	-	-	-	-
17.	Non current liabilities	(54.853)	(54.853)	-	-
18.	Total liabilities	(249.553)	(249.515)	(35)	(3)
19.	Net asset / liability position of				
	off balance sheet liabilities (19a-19b)	81.753	81.753	-	-
19.a	Total hedged assets	81.753	81.753	-	-
19.b	Total hedged liabilities	-	-	-	-
20.	Net foreign currency asset / liability position	(139.117)	(141.075)	1.237	721
	Net foreign currency asset / liability position of				
21.	monetary items				
	(1+2a+5+6a+10+11+12a+14+15+16a)	(220.870)	(222.828)	1.237	721
22.	Fair value of foreign currency hedged				
	financial assets	-	-	-	-
23.	Hedged foreign currency assets	-	-	-	-
24.	Hedged foreign currency liabilities	-	-	-	-
25.	Export	352.115	346.080	6.035	-
26.	Import	1.865.606	1.862.105	2.861	640

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

19. Nature and level of risk derived from financial instruments (continued)

The Group manages its foreign currency risk by regularly considering and reflecting the foreign exchange rate changes in the determination of product prices. As of September 30, 2014, the Group has LPG amounting to TL 104.359 thousand (December 31, 2013 TL 151.698 thousand).

			TL		TL
		Total TL	equivalent	TL equivalent	equivalent
Decer	mber 31, 2013	equivalent	of USD	of Euro	of other
	Tue de veceivables	00.040	00.700	3.640	
1. 2.a	Trade receivables Monetary financial assets	26.346 48.163	22.706 47.713	3.640 203	247
2.a 2.b	Non monetary financial assets	40.103	47.713	203	247
3.	Other	_	_	_	_
4.	Current assets	74.509	70.419	3.843	247
5.	Trade receivables	7 4.000 -	70.410	0.040	2-17
6.a	Monetary financial assets	-	_	_	_
6.b	Non monetary financial assets	_	_	_	_
7.	Other	-	_	_	-
8.	Non current assets	-	_	-	-
9.	Total assets	74.509	70.419	3.843	247
10.	Trade payables	(136.707)	(136.605)	(56)	(46)
11.	Financial liabilities	(85.372)	`(85.372)	` -	-
12.a	Other monetary financial liabilities	· -	-	-	-
12.b	Other non monetary financial liabilities	-	-	-	-
13.	Current liabilities	(222.079)	(221.977)	(56)	(46)
14.	Trade payables	-	-	-	-
15.	Financial liabilities	-	-	-	-
16.a	Other monetary financial liabilities	-	-	-	-
16.b	Other non monetary financial liabilities	-	-	-	-
17.	Non current liabilities	-	-	-	-
18.	Total liabilities	(222.079)	(221.977)	(56)	(46)
19.	Net asset / liability position of				
	off balance sheet asset and liabilities (19a-19b)	-	-	-	-
19.a	Total foreign currency amount of off-balance sheet				
40.1	derivative financial assets	-	-	-	-
19.b	Total foreign currency amount of off-balance sheet				
-00	derivative financial liabilities	(4.47.570)	(454.550)	0.707	
20.	Net foreign currency asset / liability position	(147.570)	(151.558)	3.787	201
21.	Net foreign currency asset / liability position				
	of monetary items	(4.47.570)	(454.550)	0.707	204
-00	(1+2a+5+6a+10+11+12a+14+15+16a)	(147.570)	(151.558)	3.787	201
22.	Fair value of foreign currency hedged financial assets				
23.		-	-	-	-
23. 24.	Hedged foreign currency assets Hedged foreign currency liabilities	-	-	-	-
24. 25.	Export	611.454	593.180	18.274	-
25. 26.	Import	2.197.655	2.188.288	8.569	798
20.	import	2.107.000	2.100.200	0.003	130

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

19. Nature and level of risk derived from financial instruments (continued)

As of September 30, 2014 and December 31, 2013, the sensitivity analysis of the Group's pre-tax income related to 10% change in USD and Euro (when other variables are held constant) are as follows:

			Sep	tember 30, 2014
		Gain/Loss		Equity
	Foreign	Foreign	Foreign	Foreign
	exchange	exchange	exchange	exchange
	appreciation	depreciation	appreciation	depreciation
+/-10% fluctuation of USD rate				
USD net asset/liability	(22.283)	22,283	(22.283)	22.283
Secured portion from USD risk	`	-	`	-
USD net effect	(22.283)	22.283	(22.283)	22.283
+/-10% fluctuation of Euro rate				
Euro net asset/liability	124	(124)	124	(124)
Secured portion from Euro risk		(,		(,
Euro net effect	124	(124)	124	(124)
Total	(22.159)	22.159	(22.159)	22.159
10.00	(22.100)	22.100	(22.100)	
			С	ecember 31, 2013
		Income/Expense		Equity
	Foreign	Foreign	Foreign	Foreign
	exchange	exchange	exchange	exchange
	appreciation	depreciation	appreciation	depreciation
10% fluctuation of USD rate				
USD net asset/liability	(15.156)	15.156	(15.156)	15.156
Secured portion from USD risk	·	-	· , ,	-
USD net effect	(15.156)	15.156	(15.156)	15.156
10% fluctuation of Euro rate				
Euro net asset/liability_	379	(379)	379	(379)
Secured portion from Euro risk	-	-	-	-
Euro net effect	379	(379)	379	(379)
Total	(14.777)	14.777	(14.777)	14.777
	1 7		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	

Aygaz Anonim Şirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued)

(Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

19. Nature and level of risk derived from financial instruments (continued)

Currency forward agreements

Currency forward agreements which are valid as of September 30, 2014 are summarized at the table below. As of December 31, 2013, the Group does not have currency forward agreement.

					September 30, 2014
Maturity	Parity	Type of contract	Transaction	Total amount	Currency
1 to 3 months	2.2729 – 2.3103	Forward	Sells TL. buys USD	11.800	USD

Swap aggreements

As of September 30, 2014, the Group has swap agreements amounting to TL 50.635 thousand with fixed interest rate of 11% in return for USD 24.070 thousand with a floating interest rate of three-month USDLIBOR +1,8%. Swap transaction has quarterly interest payments and the maturity date of principal payment is on May 23, 2016. On December 31, 2013 the Group does not have swap transaction.

Fair value of financial instruments

The fair values of financial assets and financial liabilities are determined as follows:

- First level: The fair value of financial assets and financial liabilities are determined with reference to actively traded market prices;
- Second level: Other than market prices specified at first level, the fair value of financial assets
 and financial liabilities are evaluated with reference to inputs that used to determine directly or
 indirectly observable price in market;
- Third level: The fair value of financial assets and financial liabilities are evaluated with reference to inputs that used to determine fair value but not relying on observable data in the market.

Level classifications of financial assets at fair value are as follows:

Financial assets / (liabilities)		Level of fair value as of reporting date			
	September 30, 2014	1st Level	2nd Level	3rd Level	
Available-for-sale financial assets (*) Forward transactions	316.577 5.756	39	316.538 5.756	:	
Financial assets / (liabilities)			Level of fair value as of reporting date		
	December 31, 2013	1st Level	2nd Level	3rd Level	
Available-for-sale financial assets (*)	267.322	34	267.288	-	

^(*) The Group has available for sale financial assets, which are not quoted in stock markets, and total amount of these financial assets is TL 564 thousand as of September 30, 2014 (December 31, 2013 – TL 564 thousand). The fair value of these financial assets cannot be measured reliably and stated at cost in the accompanying condensed consolidated financial statements.

Aygaz Anonim Sirketi and Subsidiaries

Notes to the interim condensed consolidated financial statements as of September 30, 2014 (continued) (Amounts expressed in thousands of Turkish Lira ("TL") and in thousands for other currencies unless otherwise indicated.)

19. Nature and level of risk derived from financial instruments (continued)

Information for reflecting financial assets and liabilities at fair value:

Fair value is the amount at which a financial instrument could be exchanged in a current transaction between willing parties, other than in a forced sale or liquidation, and is best evidenced by a quoted market price, if one exists.

The estimated fair values of financial instruments have been determined by the Group, using available market information and appropriate valuation methodologies. However, judgment is necessarily required to interpret market data to estimate the fair value. Accordingly, the estimates presented herein are not necessarily indicative of the amounts the Group could realise in a current market exchange.

Following methods and assumptions were used to estimate the fair value of the financial instruments for which is practicable to estimate fair value:

Financial assets

The carrying amounts of foreign currency denominated monetary assets which are translated at year end exchange rates are considered to approximate their fair values.

The carrying values of cash and cash equivalents are estimated to be their fair values since they are short term.

The carrying values of trade receivables along with the related allowances for uncollectibility are estimated to be their fair values since they are short term.

Financial Liabilities

The fair values of short-term financial liabilities and other short-term financial liabilities are estimated to be their fair values since they are short term.

20. Events after balance sheet date

On October 10, 2014, the vessel named "Kandilli" in the assets of Kandilli Tankercilik A.Ş. with a book value of TL 152.402, which is used in the transportation of liquid fuel gas, was sold for USD 3.000.000 in cash.

On October 13, 2014, a Share Purchase Agreement was signed among Aygaz A.Ş., Koç Holding A.Ş. and AES Mont Blanc Holdings B.V. for the Group's acquisition of the shares with a nominal value of TL 133.594.282 and equivalent to 24,81% of the shares of the Group's associate AES Entek Elektrik Üretimi A.Ş. for USD 62.500.000, and the acquisition of the shares with a nominal value of TL 133.594.282 and equivalent to 24,81% by Koç Holding A.Ş., the Group's parent, from AES Mont Blanc Holdings B.V for USD 62.500.000. The share transfers are expected to be completed after the receipt of EMRA approval and necessary legal permissions and the purchase price is expected to be paid in cash after required approvals.